## ITLS

INSTITUTE OF TRANSPORT AND LOGISTICS STUDIES

## ZEB Forum

Zero Emission Buses Forum

## What does an Energy Retailer have to do with Zero Emissions Buses?

## What is a GenTailer?

EnergyAustralia generates electricity and gas for its customers and is also a retailer. This means we buy power for our customers, take care of their account and make sure they have access to products which help them control their gas and electricity consumption.


(5) Meter
4) Power lines

## The Generation Power Mix

Generation assets 5000 MW capacity (1,000MW renewables)


- Owned assets

1. Cathedral Rocks
2. Hallett
3. Jeeralang
4. Wooreen (in development)
5. Mount Piper
6. Newport
7. Tallawarra A
8. Tallawarra B (in development)
9. Yallourn

- Power purchase agreements

10. Boco Rock
11. Bodangora
12. Coleambally
13. Gannawarra
14. Gullen Range
15. Manildra
16. Mortons Lane
17. Ross River
18. Taralga
19. Waterloo
20. Ballarat
21. Kidston (in development)

Customer contact centres
22. Melbourne
23. Geelong

- Pumped hydro: 250 MW Kidston pumped-hydro storage facility in Queensland.
- Tallawarra B: Australia's first net zero emissions hydrogen and gas-capable power plant.
- Ballarat and Gannawarra: Victoria's first two battery storage facilities (55 MW / 80 MWh).
- Demand response: capacity up to 172 MW - more than 360,000 household customers.


## - Wooreen battery:

 EnergyAustralia has committed to build Australia's first four-hour utility-scale battery of 350 MW capacity by 2026 in Victoria.
## Our purpose

## To lead and accelerate the clean energy transformation for all

## What do you mean electric vehicles?



## The Electrification Lifecycle

The electrification of transport will see the collision of the automotive, petroleum and electricity industries. This process develops in three broad phases:

## DECISION-ING

The provision of tools and advice to support fleet electrification decisions.

- Fleet demand modelling
- Engineering site audits
- Grid integration
- Civil Engineering Design
- Electrical Engineering Design


## DEPOT ELECTRIFICATION

The capability to execute on public and depot charging infrastructure (EVSE).

- Design approvals
- Project Management
- Construction planning
- Site safety
- Procurement
- Training


## OPERATIONS

## CURRENT

- Supply agreements
- Fault detection \& repair
- EVSE optimisation
- Warranty
- VPP
- PPAs (renewables)
- Embedded Networks
- Dashboard

FUTURE

- VPP
- V2G
- Market participation
- FCAS


## CASE STUDY

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## Case Study - what did we do?

DEPOT - We worked with a Melbourne bus operator at one of their depots.

DATA - We pulled per second data on 20 buses for 20 days.
ANALYSIS - We analysed this data for route shape, timing and travel dynamics.
SIMULATION - We simulated out to 365 days, including temperature profiling - calculating total and maximum demand.

ENGINEERING - We ran a full engineering assessment on site - EVSE review, EPC and site-specific work.

GRID - We negotiated a hard quote from Jemena (DNSP) for transformer installation.
COSTS - We completed a deep dive on purchase, fuel and maintenance costs.
TCO - We completed a TCO (total cost of ownership) comparison of diesel velectric buses over 18 years.

Electric Buses are cleaner, greener and, in many cases, demonstrably cheaper

## Case Study - what did we learn?



Operating a bus fleet is not as simple as it sounds.

Dead running, AC loads, driver behaviour, rail replacement.

There's a material difference between managed and unmanaged fleet charging.

Depot real estate is very, very tight.

TCO is at parity, or better - right now.

We can solve the challenges of electrification - but not all bus operator challenges

## Case Study - Managed v Unmanaged Charging



There are two important variables that a managed charging service optimises for:

- Maximum demand charges.
- Peak v Off Peak consumption charges.

Lower demand charges also means lower CAPEX outlay (transformers, cabling etc).

## Case Study - TCO Comparison Waterfall




TCO price parity exists now for electric buses.

In addition, we expect TCO to improve for electric buses in the future due to:

1. Battery prices continuing to decline through to 2030.
2. Retail prices of electric buses declining due to increasing demand; and
3. Government mandated plans to transition to electric.
[^0]
## An Electrification Solution

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## How Green can you Go?

## Offset - Large Business Carbon Neutral Electricity


*source: 2021 Australian Energy Statistics (Electricity, 4 June 2021, The Hon Angus Taylor MP, Minister for Energy and Emissions Reduction -https://www.minister.industry.gov.au/ministers/taylor/media-releases/2021-australian-energy-statistics-electricity

## Power sourced

## directly from the

grid is currently
about 24\%
renewable* or
'green' - how do
we get to $100 \%$ ?

## An Electrification Solution - CHaaS

Providing a Charging as a Service ( CHaaS ) retail contract over the term of the transit contract that includes:

- Advice on electrification;
- EPC (financed or self-financed);
- Optimising energy charges down (peak / off peak, maximum demand suppression);
- Fault detection and repair / warranty management of EVSE assets;
- Add-on services: BESS, Solar, VPP, V2G, Market Participation, FCAS;
- Green-ification of supply: the road to full renewable (from $24 \%$ to $100 \%$ ); and
- EVSE and ZEB SoC (State of Charge) dashboard to support operations.


## Thank You

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[^0]:    Source: BNEF. Note: The data in this chart has been adjusted to be in real 2020 dollars

